## **AMENDMENTS TO THE CLAIMS**

Please amend the claims as follows.

1. (Currently Amended) A method of controlling the coupling of multi-platform reservoir and network simulators comprising:

synchronizing the advancement through time of the <u>network</u> simulators; [[and]]

- converting <u>each of</u> the hydrocarbon fluid streams <u>to a fluid model of a controller</u> between different sets of <u>based on corresponding</u> pseudo-components used in the <u>network</u> simulators;
- obtaining a coupled simulation using the converted hydrocarbon fluid streams; and generating a plan based on the coupled simulation, wherein the plan is implemented to improve production of the multi-platform reservoir.
- 2. (Currently Amended) A controller for coupling multi-platform reservoir and network simulators comprising:
  - means for synchronizing the advancement through time of the <u>network</u> simulators; [[and]]
  - means for converting <u>each of</u> the hydrocarbon fluid streams <u>to a fluid model of the</u>

    <u>controller</u> between different sets of <u>based on corresponding</u> pseudo-components
    used in the <u>network</u> simulators;
  - means for obtaining a coupled simulation using the converted hydrocarbon fluid streams; and
  - means for generating a plan based on the coupled simulation, wherein the plan is implemented to improve production of the multi-platform reservoir.
- 3. (Currently Amended) The controller of claim [[3]] 2 additionally comprising means for applying production and injection constraints to the coupled simulation by apportioning the production and injection constraints between the network simulators.
- 4. (Original) The controller of claim 3 additionally comprising means for balancing reservoir and surface networks.
- 5. (Canceled)